

Geoengineering Developments: Carbon Capture, Venture Capital and Would-be Megaprojects

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A great variety of climate geoengineering projects have been driven forward throughout the past months, while questions remain about their side effects and long-term impacts.

In what follows, we highlight some recent or ongoing climate geoengineering activities.

Carbon Capture & Storage (CCS) projects: North Sea and countries surrounding

In January 2019, the Norwegian authorities granted, for the first time, a permit to exploit an area in the North Sea for CO₂ injections.

The permit was granted to the '**Northern Lights CCS Project**',

a full-scale pilot CCS, carried out by Equinor (former Statoil), Shell and Total. The partners aim to capture CO₂ at three plants in Southern Norway, liquefy it, and transport it over 700 km by ship to a hub near Kollsnes. From there, the CO₂ will be sent offshore via a pipeline for injection into a depleted well in the Johansen formation, about 30 km offshore mainland Norway. The three plants selected for CO₂ capture are **Yara's**

Ammonia plant

in Porsgrunn, **Norcem's**

Cement factory

in Brevik, and the **Fortum**

Recycling plant

in Oslo. After completing feasibility studies for CO₂ capture in 2018, the plants are presently compiling FEED studies for the final investment decision, to be taken by the Norwegian Parliament in 2020/21. The Northern CCS Project is

supported by **CLIMIT**, Norway's national research programme for accelerating the commercialisation of CCS. CLIMIT aims to reach an annual CO₂ capture capacity of 1.3 million tonnes by 2022.

Another first-time licence, allowing offshore exploration to select a site for storing CO₂ underground, has been granted by the UK Oil and Gas Authority (OGA), in December 2018. The holder of the licence is the **Acorn CCS project**, led by Pale Blue Dot Energy Ltd. and centred on the St Fergus Gas Plant in northeast Scotland. The project aims to capture 0.2 million tonnes of CO₂ from flue gases annually, for storage in depleted gas fields, beneath the North Sea. Instead of creating new infrastructure, existing offshore gas pipelines shall be repurposed to transport CO₂ in the opposite direction. In January 2019, the project estimated the available offshore storage capacity at 650 million tonnes of CO₂ and suggested that the neighbouring port at Peterhead could be used to import 16 million tonnes of CO₂ for storage per year by ship, from the UK and Europe. Before starting CO₂ injections, the Acorn project needs to apply for a storage permit from OGA, as soon a storage site has been selected. In December 2018, the British government announced financial support for the project (£0.17 M). Earlier British CCS projects did not obtain public funds, e.g. the Scottish Peterhead Project after completion of the FEED studies.

At the end of April 2019, a research vessel left the Scottish coast to reach the Goldeneye Gas Platform, an abandoned offshore platform in the North Sea, about 100 km northeast of Peterhead. A central part of the **STEMM-CCS** (STrategies for Environmental Monitoring of Marine Carbon Capture & Storage) project is a sub-seabed CO₂ release experiment. Three tonnes of CO₂, augmented with inert chemical tracers, will be injected below the seafloor at the Goldeneye experimental site. The experiment aims to test CO₂ leak detection and leak quantification with help of chemical sensors. The project receives funding from the European Union's Horizon 2020 research and innovation programme.

In February 2019, the Carbon Capture laboratory at Edinburgh University was enlarged and upgraded. The University is taking part in the **Scottish Carbon Capture & Storage** (SCCS), a CCS research and knowledge exchange partnership, consisting of academic, industrial and governmental partners. The SCCS participates in various research projects, e.g. the Scottish Acorn CCS Project.

CCS & CCUS (Carbon Capture, Utilization, and Storage) projects: Northern America and Australia

At

the end of March 2019, the 240 km pipeline, an integral part of the Canadian **Alberta Carbon Trunk Line Project** (ACTL), had been half completed. The ACTL project aims to transport captured and liquefied CO₂ through Alberta for enhanced oil recovery (EOR) and storage. The project has been developed by the Alberta-based oil and gas company 'Enhance Energy', since 2009. In 2014, the project had been put on hold, e.g. due to low oil prices. In 2018, 'Wolf Carbon Solutions' joined the project: 'Wolf' will construct, own and operate the CO₂ capture and pipeline assets; 'Enhance Energy' will operate and own the CO₂ storage and EOR operations. In 2019, the Federal Canadian Government announced CAD\$ 30 million of funding through the Clean Energy Fund as well as CAD\$ 33 million through the ecoEnergy Technology Initiative. The Alberta Government supports the project with CAD\$ 495 million. Wolf's investor, the Canada Pension Plan Investment Board, announced CAD\$ 305 million of funding for the ACTL project. The start of operations was announced for the fourth quarter of 2019.

While the ACTL-project gained public support, the extension of the Saskatchewan-based CCS project at SaskPower's **Boundary Dam Power Station** was cancelled, inter alia, due to missing financial support from the public sector. Instead of being equipped with CO₂-capture technology, the Boundary Dam Units 4 and 5 will be shut down. In 2014, with the help of a CAD\$ 240 million grant from the Federal Government and other subsidies, Unit 3 was retrofitted with capture technology. Since its start-up, the project was often confronted with technical problems.

Another CCS site with continuing technical problems is the **Gorgon CCS project** on Barrow Island, Australia. In March, the project was delayed a third time, due to leaking valves and corrosion risks in the pipeline leading to the CO₂ injections wells on Barrow Island. The Gorgon Liquid Natural Gas plant, operated by Chevron Australia, was commissioned in 2017.

The application of CCUS products increased throughout the past months, e.g. the number of cement producers applying technology from the Canadian company **CarbonCure** doubled during the last six months. The company provides a technology to existing concrete plants that allows producers to inject captured CO₂ into wet concrete while it's being mixed. Once injected, the CO₂ reacts with calcium ions from cement to form a nano-sized calcium carbonate mineral. According to CarbonCure, the CO₂ remains captured within the concrete.

In 2018, the Quebec-based company **Carbicrete** secured CAD\$ 2.1 million of funding from 'Sustainable Development Technology Canada' and additional capital from the investment firm Innovobot. Carbicrete is developing a

cement-free construction material; the concrete employs steel slag and CO₂ as raw materials.

Support programmes for climate engineering start-ups

The California-based Carbon180, the former Centre for Carbon Removal, recently launched the initiative **Carbontech Labs** to enhance further CCUS innovations. Presently, Carbontech Labs is recruiting the first round of start-ups. After a selection phase, the programme will start in June 2019. The participating companies will receive support for developing profitable utilisations of carbon wastes, including but not limited to CO₂. The programme is divided into three phases: training, prototype validation, and field testing the innovations. Financial support was secured from public and private sources: Carbon180, WIA and the Jeremy and Hannelore Grantham Environmental Trust committed US\$ 9.75 million to the program.



“Startup day” at Y Combinator

For the first time, **Y Combinator**, an US-based investment company described as start-up accelerator, called for proposals related to CO₂ removal. The call is restricted to the following four CO₂-sequestration approaches:

1. “Ocean Phytoplankton”: involves genetically engineered phytoplankton & ocean fertilization,
2. “Electro-Geo Chemistry”: proposes enhanced weathering,
3. “Cell Free Systems”: based on extraction of carbon-fixing microbial enzymes,
4. “Desert Flooding”: aims to establish millions of ~1km² shallow oases & the release of CO₂-fixing

phytoplankton.

Y Combinatory

hopes to support 5 to 20 start-ups during this funding cycle. Applications had to be submitted before March 25. Selected start-ups will receive financial (US\$ 0.12 million) and content-related support as well as the opportunity to present their businesses to potential investors. In return, Y Combinator will receive 7% equity stakes of each start-up company participating in the program.

Updates on various large-scale climate engineering projects

The largest-ever weather modification program worldwide is named **Tianhe (“Sky River”)** and located across the Tibetan Plateau in China. The project aims to cover an area three times the size of Spain with tens of thousands of fuel-burning chambers for cloud seeding to channel large amounts of additional rainfall into China’s arid northern regions. In 2018, the installation of burning chambers on alpine slopes in Tibet, Xinjiang and neighbouring areas started. Throughout the past months the program has been increasingly questioned and criticized, internationally and nationally: The Tibetan plateau feeds most of Asia’s major rivers, including Yellow, Yangtze, Mekong, Salween and Brahmaputra. These streams serve as lifelines for a considerable proportion of the world population. The local and transnational implications of the Tianhe project, not only in terms of water supply, are unknown.



A Raven Aerostar team launches a balloon as part of a joint Navy-Air Force operation at an undisclosed location.

In February, the Harvard University-led Stratospheric Controlled Perturbation Experiment (**SCoPEx**) announced the South Dakota-based company ‘Raven Aerostar’ as new balloon partner for its intended open-air Solar Radiation Management experiments. ‘Raven Aerostar’ is specialized in stratospheric (high-altitude) balloons and airships. According to SCoPEX it is likely that the field tests will be carried out in New Mexico, but the exact place and schedule have not yet been made available.

The **Marine Cloud Brightening Project (MCBP)** published further details of the proposed open-air experiments. The project aims to carry out open-air marine cloud brightening by spraying a fine mist of sea water into clouds. The number of announced outdoor experiments increased to five. The large-scale test would affect an area

of 10,000 km².

The Canadian **Oceaneos** Marine Research Foundation continues to look for funding to carry out large-scale ocean fertilisation experiments in Chilean and Peruvian waters.

Further updates

Carbon Engineering Ltd.

raised more than US\$ 70 million for its direct air capture technology since the beginning of 2019. The company aims to commission its first commercial plant in 2022. The commercial AIR TO FUELS™

plant

will produce liquid synthetic transportation fuel, based on captured CO₂

and hydrogen. Carbon Engineering's investors include, inter alia, Bill Gates, BHP, Chevron, Oxy Low Carbon Ventures, Peter J. Thomson and Murray Edwards.

At

UK's biggest power station, the **Drax plant** in North Yorkshire, a six-month pilot trial was commissioned in February 2019. The pilot project aims to capture one tonne of CO₂

per day, using carbon capture technology provided by C-Capture, a spin-out from Leeds University.

Drax

converted four of six units to burn wood pellets instead of coal. The demonstration project was installed on one of the new biomass units. The new units burn seven million tonnes of wood each year, with most of the supply coming from US.

Resources for further information:

Geoengineering Monitor: <https://www.geoengineeringmonitor.org/> - information and background on climate geoengineering technologies, research, experimentation and implications

Interactive Geoengineering Map: <https://map.geoengineeringmonitor.org/> - contains details and references for the above mentioned (highlighted in bold characters) and further climate geoengineering projects